Appendix 2-3

Virtual Community Meeting Powerpoint

Welcome!





Riverside Solar Virtual Community Meeting

March 2, 2021



Housekeeping

- O Planned Meeting Duration: 1 hour (extended to 1.5 hours to accommodate questions)
- Please submit questions in the Zoom Q&A
- Can't access the Q&A feature? Submit questions via email to <u>riversidesolar@aes.com</u>
- A recording of this meeting will be made available on the project website (<u>www.aes.com/riverside-solar-project</u>), along with the presentation slides and a transcript of the Q & A





Purpose

The purpose of today's virtual community meeting:

- Introduce AES to the community
- Present project information and updates
- Provide information on the New York State 94-c permitting process
- o Inform the community about next steps in project development and how you can get involved
- Fulfill the public engagement component of 94-c

Due to the persisting COVID crisis, AES is unable to hold an in-person community meeting for the safety of our team and the local community. We look forward to engaging with you in-person when it is safe to do so.



Introductions

Presenters:



Michael Farrell
Senior Manager
AES



Brett Hastings
Senior Manager
AES



Eric Will
Senior Manager
AES



Jim Muscato

Permitting Counsel

Young/Sommer



Samantha Kranes
Senior Project Manager
TRC

Other Team Members Available:

Ziyad Ali, Senior Manager; Energy Storage Engineering, AES Neely Kelley, Community Relations, AES (Moderator) Cat Mosley, Director; Community Relations, AES



Agenda



- 1. About AES
- 2. Riverside Solar Project Overview
- 3. NYS Regulatory Overview
- 4. Community Interest Topics & Study Updates
- 5. Q & A Session





sPower has merged with The AES Corporation's (AES) US-based clean energy development business





- sPower had been jointly-owned by AES and Alberta
 Investment Management Corporation (AIMco) since 2017
- On December 10, 2020, sPower acquired the Riverside
 Solar Project from National Grid Renewables
- AES and sPower merged on January 4, 2021
- This announcement does not impact the timeline of the project

About AES

MISSION

Accelerating the future of energy, together.





AES IS ENERGIZED BY A GLOBAL **WORKFORCE OF APPROXIMATELY**

8,200 PEOPLE

VALUES



Safety first



Highest standards



All together





AES Serves

2.5M**CUSTOMERS**

30.3_{GW} Operating Capacity

Capacity Under 1.85_{GW} Construction



AES Clean Energy

AES Clean Energy is leveraging solar, wind, and storage to deliver customizable renewable energy solutions

AES CE Operating Portfolio: 3.3 GW



2.0 **GW**



1.1 **GW**



224 MW

AES CE Development Portfolio: 12 GW

AES CE in NY:

Operating Portfolio: 161 MW

Development Portfolio: 1.43 GW





Riverside Solar Project Overview



Riverside Solar Project Overview

Nameplate Capacity: 100 MW solar + 20 MW battery storage (adjacent to project substation)

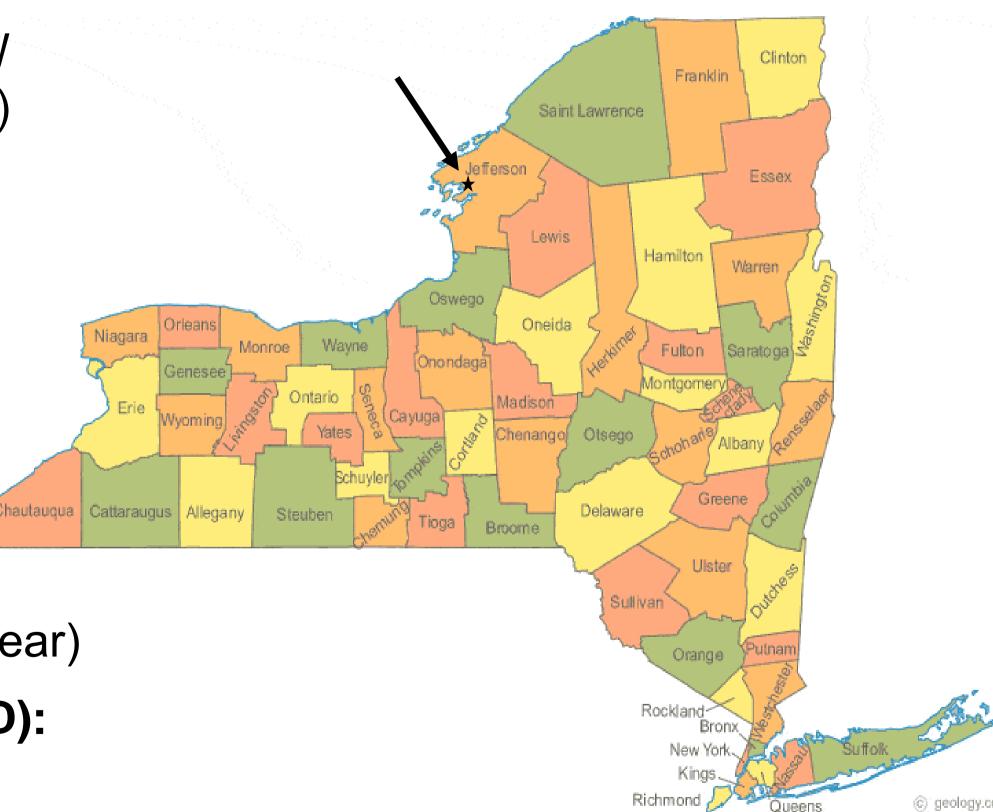
 Location: Towns of Lyme and Brownville, Jefferson County, NY

 Point of Interconnection: Lyme to Lyme Tap 115kv line

Project Footprint: ~1,000 acres

Env Benefits: reduce CO₂ emissions by ~133,000 metric tons per year (equivalent to powering ~22,000 homes' electricity use per year)

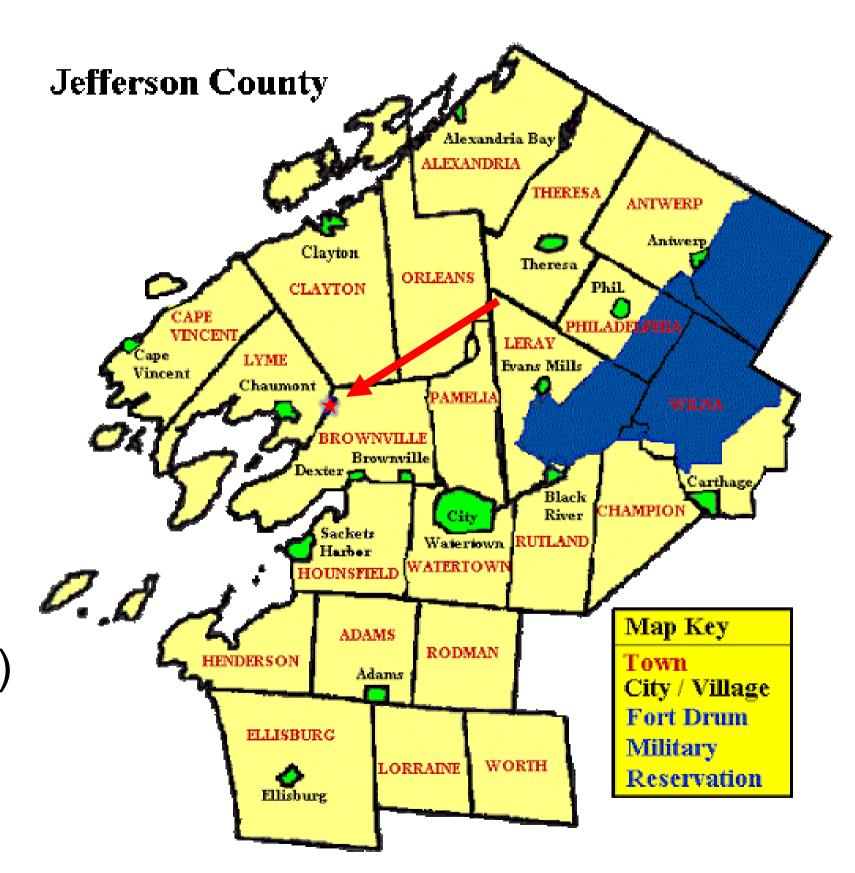
Expected Commercial Operation Date (COD):
 December 2023





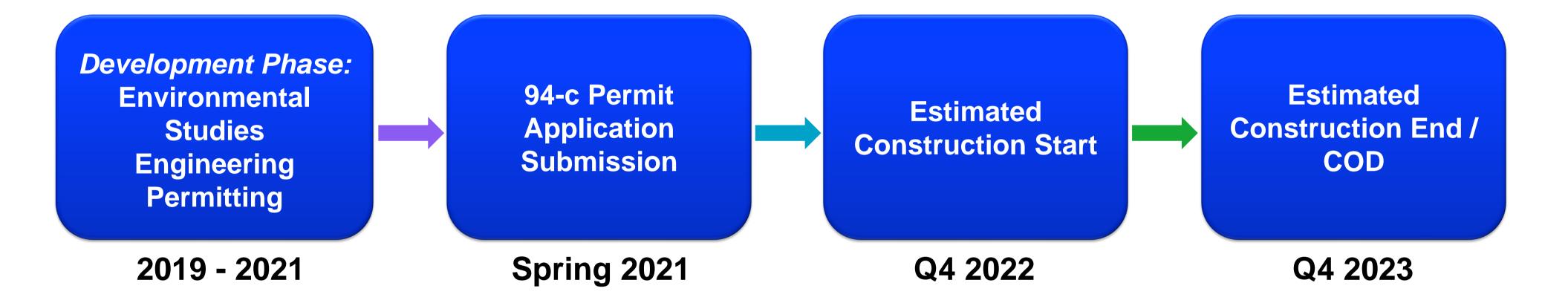
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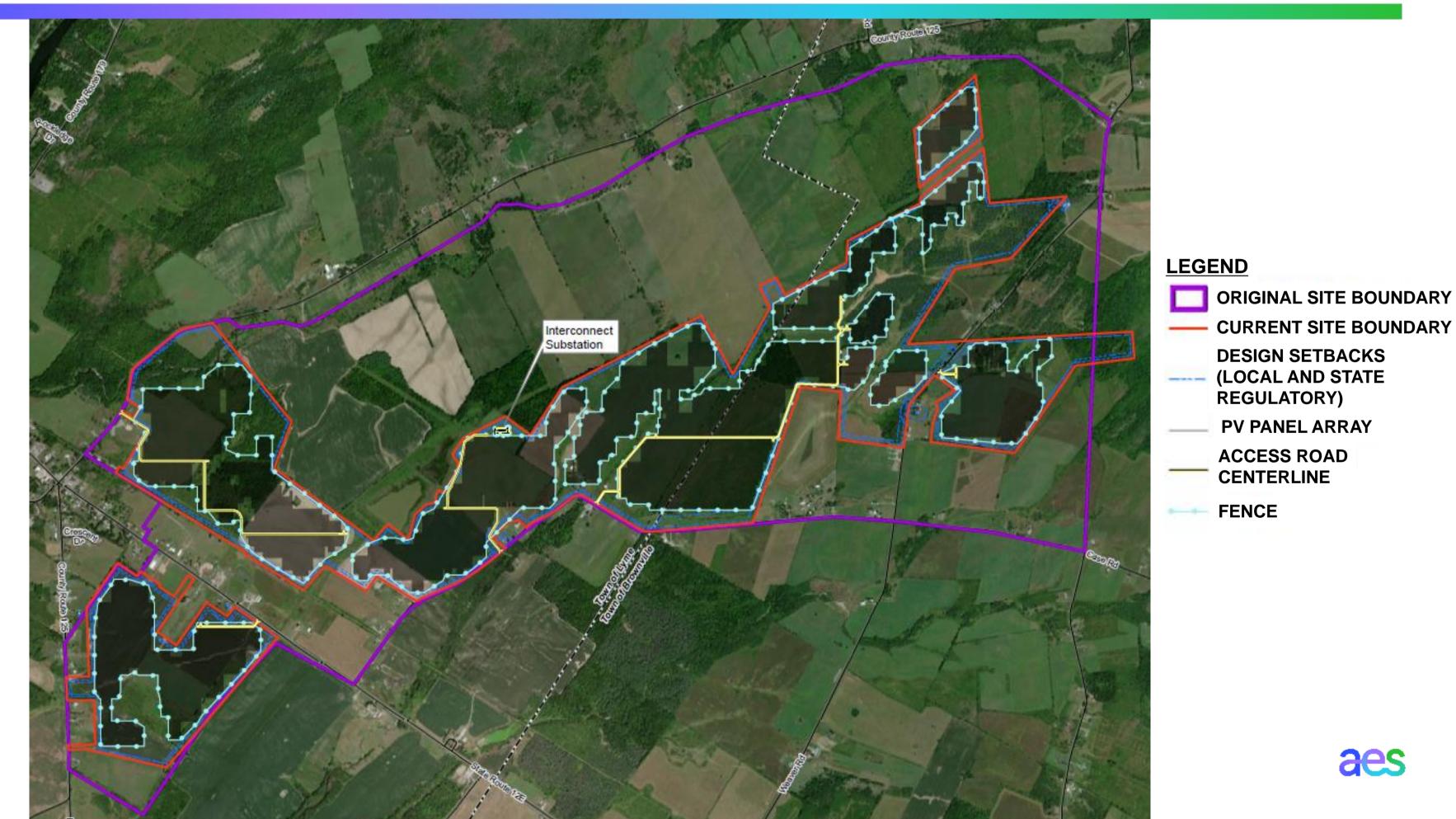


Expected Project Timeline



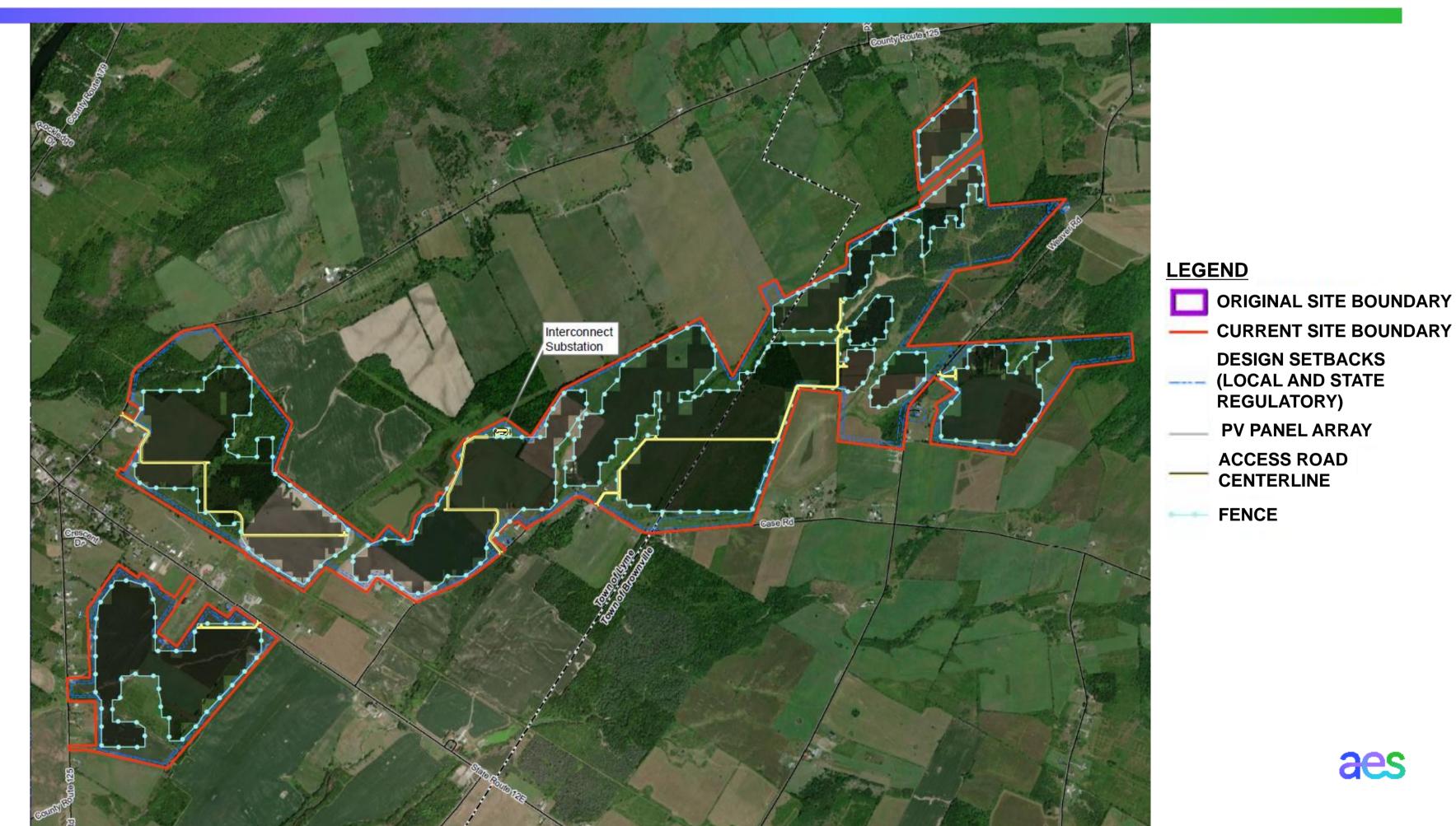


Riverside Solar Preliminary Project Layout





Riverside Solar Preliminary Project Layout





Economic Benefits

- ~\$150 million in capital investment
- ~\$9 million in estimated tax over 20 years of operation to Jefferson County,
 the Towns of Lyme & Brownville, and the Lyme Central School District
 - o Project does not require additional services, so no pressure on local services/resources
- Host Community Agreement (HCA) with Towns of Lyme & Brownville
- \$500/MW per year electric utility bill credit
 - Electricity credits distributed among the residential utility customers within Lyme & Brownville for ten years (total of \$500,000)
- 150+ jobs during construction
- 2-3 full-time equivalent jobs
- Increased local spending



AES as a Neighbor & Partner

- AES is committed to being a good neighbor by:
 - Developing, owning and operating Riverside Solar over the life of the project
 - Engaging local schools and the community through sponsorships, partnerships, presentations and site tours
 - o Following our updated Public Involvement Program (created within Art 10)
- We strive to support local initiatives, especially related to economic development, the environment, energy efficiency and STEM education.



Community Engagement

- Virtual open houses and community meetings in May 2020 and March 2021
- Meetings with:
 - Landowners
 - Lyme and Brownville Town Board Members
 - Jefferson County officials
 - Community stakeholders:
 - Thousand Islands Snowmobile Club
 - Member of Chambers of Commerce
 - Local Fire Departments and First Responders
 - Watertown International Airport
 - Fort Drum
 - IBEW Local 910
 - Development Authority of the North Country (DANC)



Community Engagement: Hearing from you!

- We welcome suggestions on how to further engage with you
- You can contact us via our:



- Project Email: <u>riversidesolar@aes.com</u>
- Project Website: <u>www.aes.com/riverside-solar-project</u>
- Virtual Office Hours via our toll-free number
 - o Mondays: 11am 1pm
 - o Thursdays: 4pm 6pm
- If you call outside of these hours, we will return your call ASAP

NYS Regulatory Overview

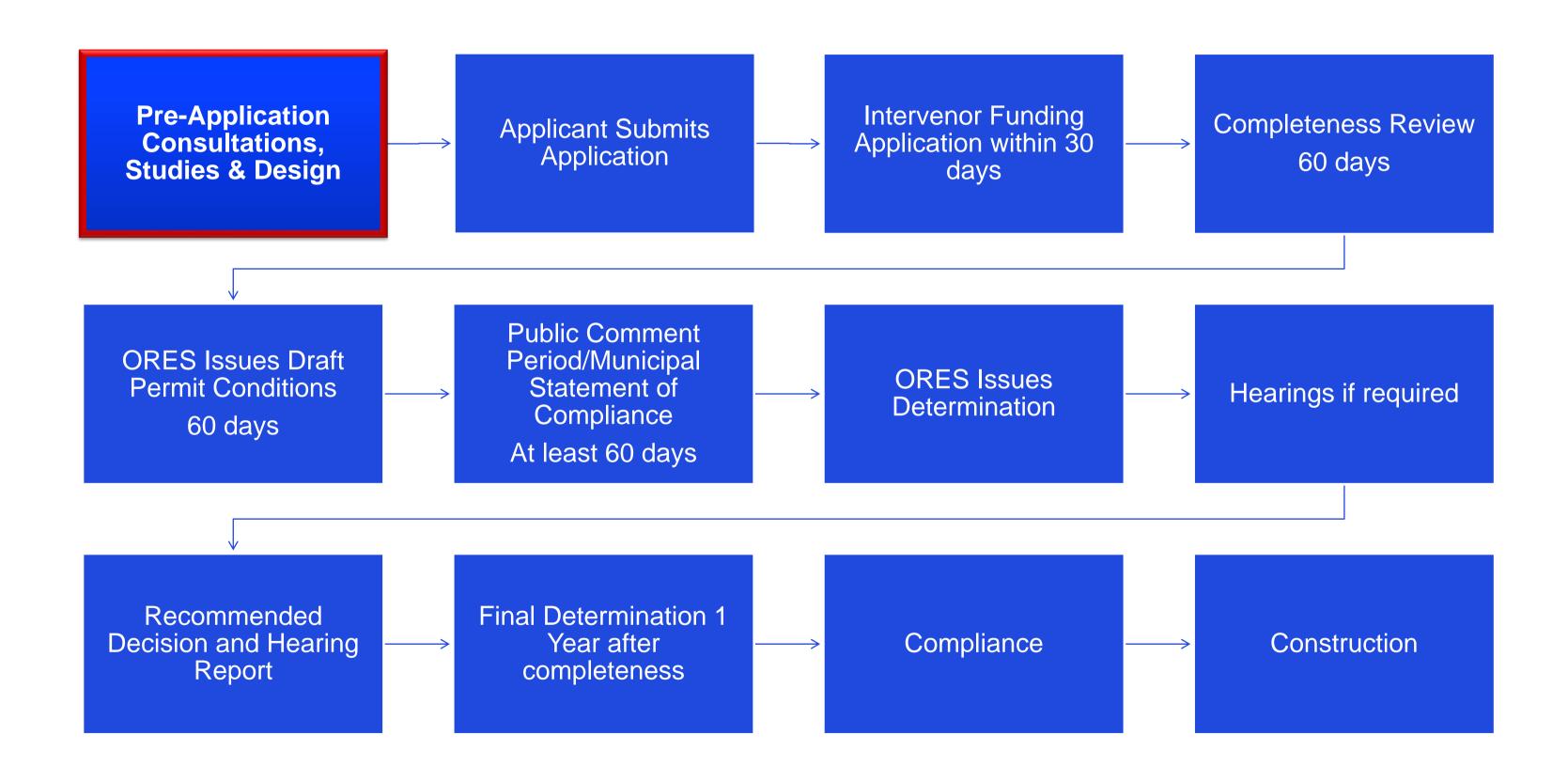


Overview of Section 94-c Process

- In 2020, New York State introduced a new permitting process for large scale renewable energy projects, the "Section 94-c" process.
- Review and decision will be made by the Office of Renewable Energy Siting (ORES) within the Department of State
 draft Regulations and Uniform Standards and Conditions (USC) were issued by ORES on September 16, 2020,
 with a public comment period through December 6, and are anticipated to be final before April 2021.
- Provides for election to transition into process for existing Article 10 Projects.
- Requires pre-application consultations with state agencies, host municipalities, and meetings with community members.
- USCs outline design requirements for large scale projects to standardize design expectations regarding setbacks and potentially sensitive resources. Site specific requirements will also augment the USCs.
- o Projects must be designed to avoid or minimize, to the maximum extent practicable, potentially significant adverse environmental impacts.



Section 94-c Schedule Overview





Overview of 94-c and Municipalities

- ORES must make finding that the project complies with applicable substantive local laws and regulations.
- Similar to Article 10, ORES can elect not to apply a local law that is unreasonably burdensome in view of CLCPA targets and environmental benefits of the project.
- Requires municipalities to submit a statement of compliance with local laws at least 60 days after issuance of the draft permit.
- Local community intervenors and host towns are able to seek intervenor funds (\$1,000/MW).
- 75% of funds reserved for municipalities.
- Must apply for funds within 30 days of application filing.
- Requires host community benefit.



94-c Siting Application Exhibits

- 1. General Requirements
- 2. Overview and Public Involvement
- 3. Location of Facilities and Surrounding Land Use
- 4. Real Property
- 5. Design Drawings
- 6. Public Health, Safety and Security
- 7. Noise and Vibration
- 8. Visual Impacts
- 9. Cultural Resources
- 10. Geology, Seismology and Soils
- 11.Terrestrial Ecology
- 12.NYS Threatened or Endangered Species
- 13. Water Resources and Aquatic Ecology

- 14.Wetlands
- 15. Agricultural Resources
- 16.Effect on Transportation
- 17. Consistency with Energy Planning Objectives
- 18. Socioeconomic Effects
- 19. Environmental Justice
- 20. Effect on Communications
- 21.Electric System Effects and Interconnection
- 22. Electric and Magnetic Fields
- 23. Site Restoration and Decommissioning
- 24.Local Laws and Ordinances
- 25. Other Permits and Approvals



Site Restoration and Decommissioning

- § 900-2.24 Exhibit 23: Site Restoration and Decommissioning
 - A Decommissioning and Site Restoration Plan detailing: Safety and the removal of hazardous conditions; Environmental Impacts; Aesthetics; Recycling; Potential future uses for the site; Funding; and Schedule.
 - A gross and net decommissioning and site restoration estimate.

- § 900-10.2 Pre-Construction Compliance Filings
 - A final Decommissioning and Site Restoration Plan and decommissioning and site restoration estimate will be provided as a Compliance Filing.

Local Law Substantive Requirements

Town of Lyme Zoning Ordinance (2019 amendment)

- Article VII: Specific Use Regulations
 - Section 776: Solar Energy Systems
 - E. Large Scale Solar Energy
 Systems
 - § 1 (a)-(b)
 - § 3 (a)-(j)
 - § 4
 - F. Solar Rights
 - § (1) and (2)

Town of Brownville Solar Energy Law (2019)

- Chapter 165 of the Town Code
 - Town of Brownville Zoning Law
 - § 165-34.7 Large Scale Photovoltaic Energy Systems

•
$$(1) - (19)$$



Intervenor Funds

What is Intervenor Funding?

Intervenor funding is money that Applicants such as Riverside make available to qualified, locally affected parties and municipalities to offset certain expenses in the state permitting process. These funds were created to encourage early and effective public involvement in project development and permitting.

94-c Application Intervenor Fund:

- Upon the filing of a 94-c Application, Riverside will post an intervenor fund (\$1,000/MW) which can be sought by local community intervenors and host towns. 75% of funds are reserved for municipalities.
- Must apply for funds within 30 days of Application filing:

Applications for Intervenor Funds to:

general@ores.ny.gov

or

New York State Office of Renewable Energy Siting

Attention: Request for Local Agency Account Funding

Empire State Plaza

240 State Street

P-1 South, J Dock

Albany, NY 12242



Community Interest Topics & Study Updates



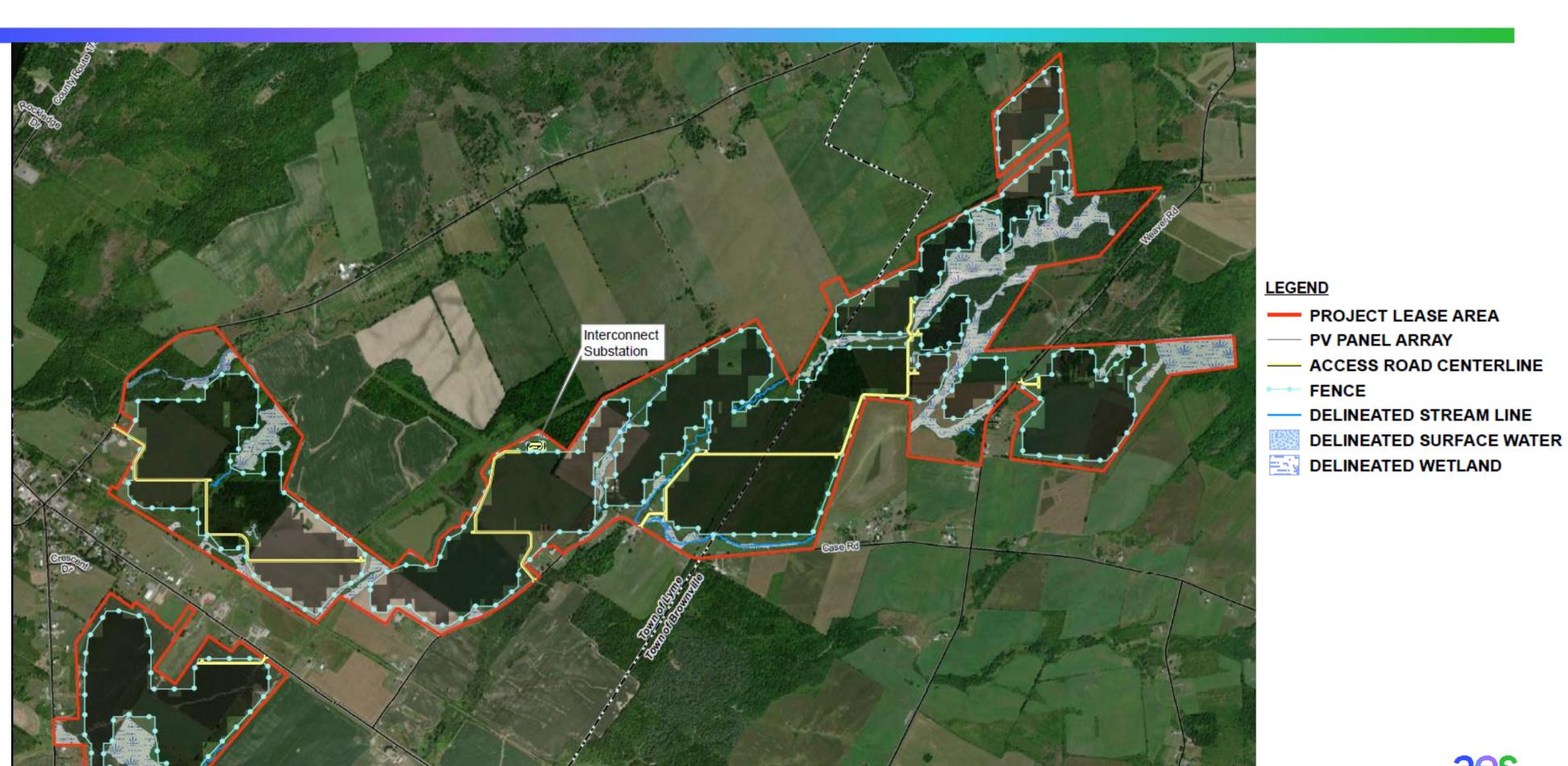
Wetlands and Waterbodies

- Wetland and waterbody delineation performed onsite in growing season 2020.
 - USACE 1987 Delineation Manual/2012 Regional Supplement.
 - 23 wetlands (104.22 acres) were delineated within the Project Area, including 18 emergent wetlands, 9 scrubshrub wetlands, 3 forested wetlands, and 3 ponds.
 - Nine streams were identified within the Project Area (one perennial).
 - Site visit performed with ORES Representatives; report submitted for review.
 - Avoid and minimize impacts to wetlands and water resources.
 - If required, Compensatory Mitigation Plan.





Delineated Wetlands and Waterbodies





Rare, Threatened and Endangered Species

Breeding Bird Surveys

- Surveys were performed from Spring/Summer 2020 in accordance with the NYSDEC Protocol
- Total of 83 point count surveys and 38 evening surveys.

Winter Raptor Surveys

- Conducted in Winter 2020 in accordance with the NYSDEC Protocol
- A total of 36 stationary surveys and 66 driving route survey stops were completed.

Other Species

 Potential for bat habitat in the vicinity of the Project Area



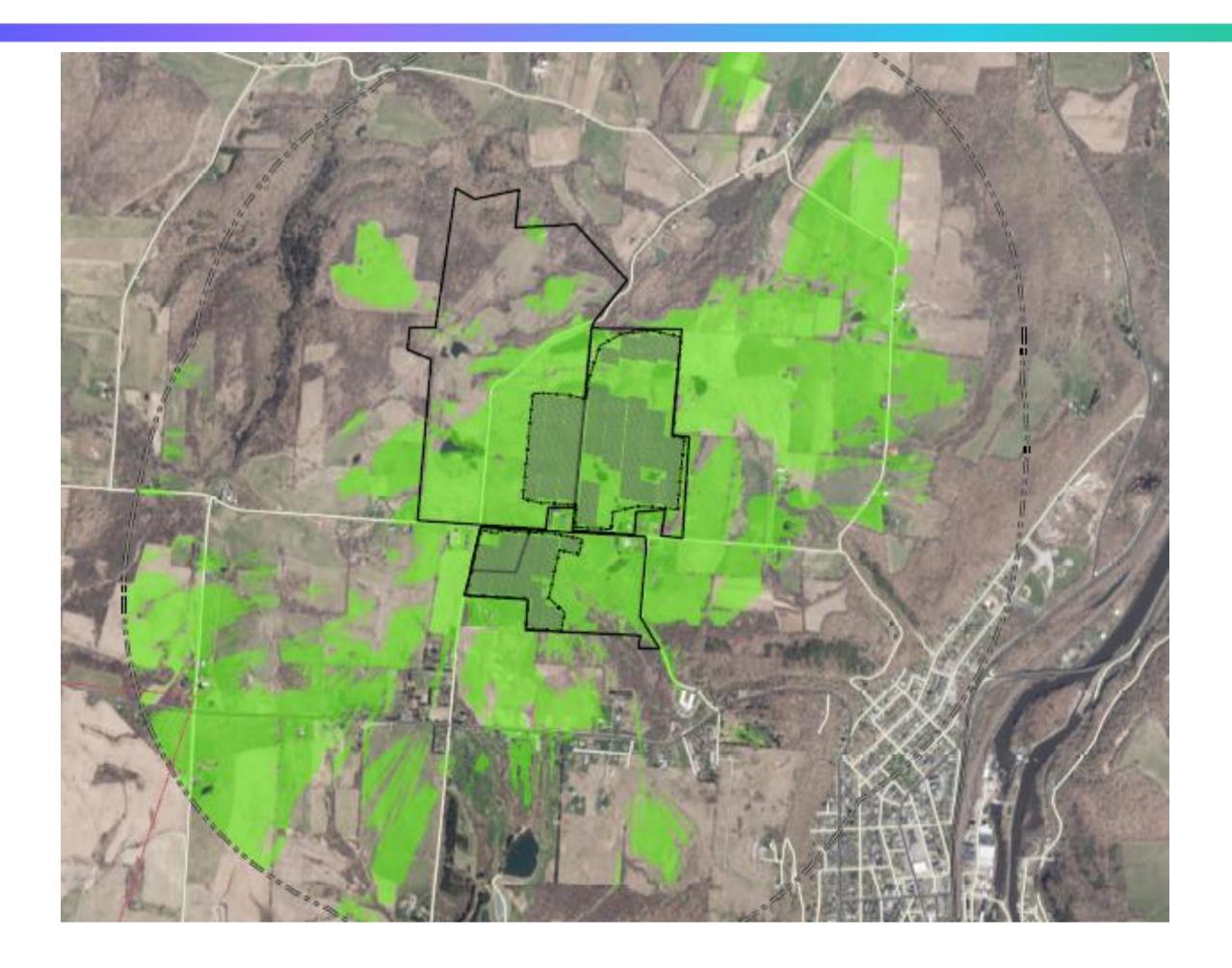


Visual Resources & Landscaping

- Visual Impact Assessment (VIA) to determine extent and assess the significance of Project visibility using a two-mile Visual Study Area (VSA)
 - Identification of visually sensitive resources
 - Viewshed mapping
 - Visual Simulations
 - Prepared from public vantage points with representative Project views
 - Glare analysis
 - Visual Impact Analysis
- Landscaping plan will include:
 - Visual/vegetation mitigation and screening
 - Backdrop of plantings that primarily consist of an evergreen tree mix



Viewshed Mapping - Example





Representative Viewpoint - Case Road



Sound Studies

- Measure existing sound levels in the Project
 Area at multiple locations for a minimum of four days and nights
- Sound level modeling of construction and operational noise from solar facility, including collector substation
- Technical sound study report to support Exhibit
 7 including maps of all sources and residences in the Project Area, modeling results, and a comparison to all Section 94-c criteria at residences and property lines





Representative Sound Levels



Graphic courtesy of *Epsilon Associates Inc.*3 Mill & Main Place, Suite 250 | Maynard, MA 01754

www.epsilonassociates.com | 978-897-7100

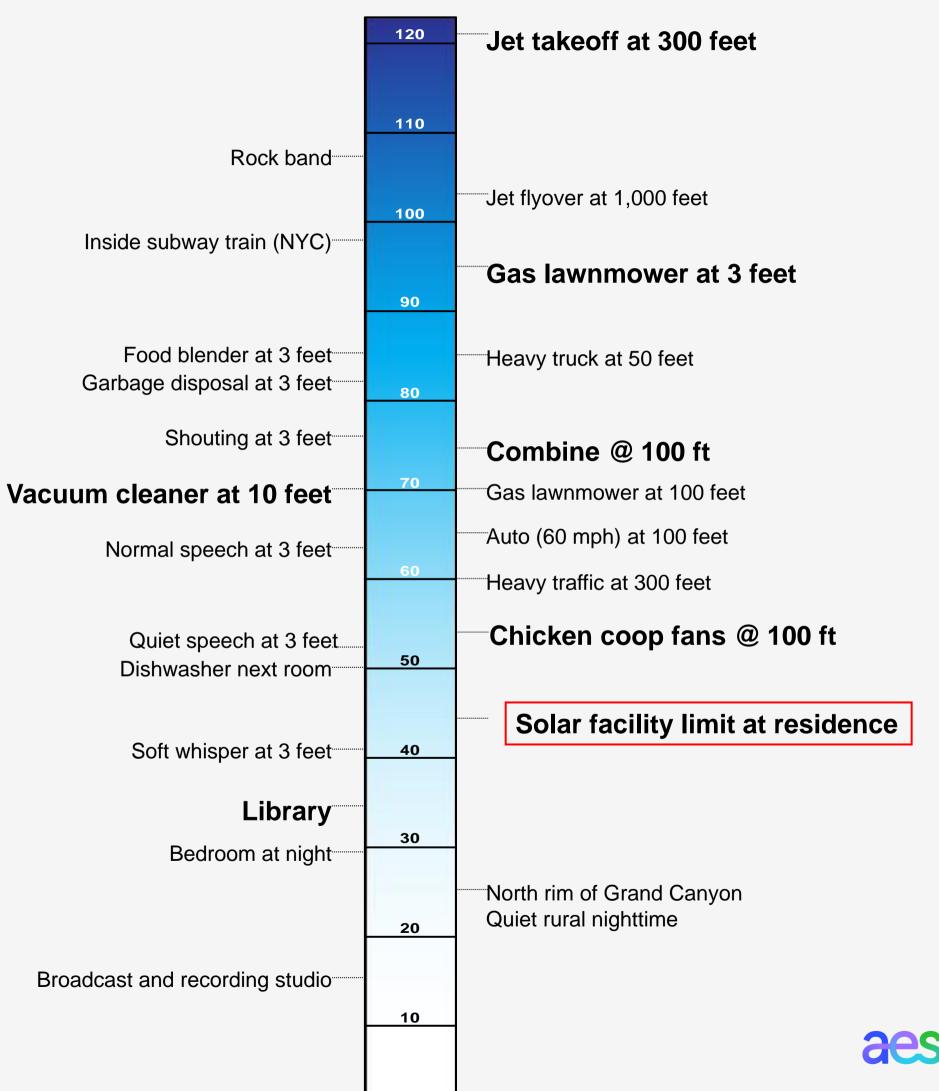
References

- 1. Harris, Cyril, "Handbook of Noise Acoustical Measurements and Noise Control", p 1-10., 1998
- 2. "Controlling Noise", USAF, AFMC, AFDTC, Elgin AFB, Fact Sheet, August 1996
- 3. California Dept. of Trans., "Technical Noise Supplement", Oct, 1998

COMMON INDOOR SOUNDS



COMMON OUTDOOR SOUNDS



Threshold of hearing

Q & A Session

- Please submit questions via Zoom Q&A
- Can't access the Q&A feature? Submit questions to <u>riversidesolar@aes.com</u>
- Please fill out our brief survey
- Contact us any time





Riverside Solar Contact Information

Project Representatives



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Brett Hastings, Senior Manager

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Brett.hastings@aes.com

Riverside Solar

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