

2019 SASB Report

Please note the values disclosed include businesses that we own and operate regarding they consolidate or not into Financial Statements.

Category	Accounting metric	Response / Source	Code
GHG Emissions & Energy Resource Planning	<i>(1) Gross global Scope 1 emissions, percentage covered under (2) emissions-limiting regulations, and (3) emissions-reporting regulations</i>	1) 2019 Sustainability Report : Air Emissions, Table 15 –1) 2) 7,25% 3) 34,5%	IF-EU-110a.1
	<i>Discussion of long-term and short-term strategy or plan to manage Scope 1 emissions, emissions reduction targets, and performance against those targets</i>	Improve by 50% and 70% portfolio carbon intensity by 2022 and 2030 respectively (compared to 2016 levels). 2019 Sustainability Report : Air Emissions	IF-EU-110a.3
	<i>1.) Number of customers served in markets subject to renewable portfolio standards and 2.) percentage fulfillment of RPS target by market</i>	IPL: Indiana state does not have an RPS. However, IPL does offer a voluntary Green Power program which allows customers to have all or part of their monthly usage generated by an environmentally friendly renewable source DP&L 1) 525,801 2) 100% EI Salvador: Not applicable	IF-EU-110a.4
Water Management	<i>1) Total water withdrawn, 2) total water consumed, 3) percentage of each in regions with High or Extremely High Baseline Water Stress</i>	1) & 2) 2019 Sustainability Report : Water, Tables 20, 21, 22 3) 2019 Sustainability Report : Water, Table 23	IF-EU-140a.1
	<i>Number of incidents of non-compliance associated with water quantity and/or quality permits, standards, and regulations</i>	1 incident 2019 Sustainability Report : Water section	IF-EU-140a.2
	<i>Description of water management risks and discussion of strategies and practices to mitigate those risks</i>	2019 Sustainability Report : Water section	IF-EU-140a.3
Workforce Health & Safety	<i>1.) Total recordable incident rate, 2.) Fatality rate, and 3.) near miss frequency rate</i>	1) Recordable incident rate: AES People: 0.49805 Operational contractors: 0.46112 Construction contractors: 0.40640 2) Fatality Rate AES People: 0.01107 Operational contractors: 0.0075 Construction contractors: 0 3) 2019 Sustainability Report : Figure 6, Table 42.	IF-EU-320a.1

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<p>Coal Ash Management</p>	<p><i>Amount of coal combustion residuals (CCR) generated, percentage recycled</i></p>	<p>2019 Sustainability Report: Table 25.</p>	<p>IF-EU-150a.1</p>	
	<p><i>Total number of coal combustion residual (CCR) impoundments, broken down by hazard potential classification and structural integrity assessment</i></p>	<p>Asset / Hazard potential</p>	<p>Low</p>	<p>Significant</p>
		<p>IPL Eagle Valley</p>	<p>-</p>	<p>Pond A Pond B Pond B</p>
		<p>IPL Harding Street</p>	<p>Pond 2A/2B</p>	<p>Pond 1 Pond 3</p>
		<p>IPL Petersburg</p>	<p>-</p>	<p>Pond A Pond B Pond B</p>
<p>Energy Affordability</p>	<p><i>Average retail electric rate for (1) residential, (2) commercial, and (3) industrial customers</i></p>	<p>IPL 1) Residential: \$0.1150 per kWh 2&3) Small Commercial & Industrial: \$0.1245 per kWh 2&3) Large Commercial & Industrial: \$0.0873 per kWh Other: Public Street Lighting: \$0.2378 per kWh DP&L: (Standard Service Offer Customers only (those that take generation service from DP&L)) 1) 53.3% of customers: \$0.1084/kWh 2) 35% of customers: 0.0944/kWh 3) 23.2% of customers: \$0.0790/kWh EI Salvador 1) CAESS: 0.1752 \$/Kwh CLESA: 0.1994 \$/Kwh EEO: 0.2060 \$/Kwh DEUSEM: 0.2148 \$/Kwh 2) CAESS: 0.1356 \$/Kwh CLESA: 0.1373 \$/Kwh EEO: 0.1388 \$/Kwh DEUSEM: 0.1256 \$/Kwh AES ES: 0.1361 \$/Kwh 3) CAESS: 0.1211 \$/Kwh CLESA: 0.1347 \$/Kwh EEO: 0.1171 \$/Kwh DEUSEM: 0.1150 \$/Kwh AES ES: 0.1239 \$/Kwh</p>	<p>IF-EU-240a.1</p>	
	<p><i>Typical monthly electric bill for residential customers for (1) 500 kWh and (2) 1,000 kWh of electricity delivered per month</i></p>	<p>IPL 1) \$69.89 2) \$114.93 DP&L 1) \$58.56 2) \$106.64</p>	<p>IF-EU-240a.2</p>	

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Energy Affordability	<p>1) Number of residential customer electric disconnections for non-payment,</p> <p>2) percentage reconnected within 30 days³</p>	<p>IPL</p> <p>1) 66,160 disconnects</p> <p>2) 83.5%</p> <p>DP&L</p> <p>1) 28,038 Disconnections</p> <p>2) 76.4%</p> <p>EI Salvador: 113,034</p> <p>1) CAESS: 50,883 CLESA: 25,646 EEO: 28,847 DEUSEM: 7,658</p> <p>2) AES EI Salvador 92.30% CAESS: 90.82% CLESA: 92.46% EEO: 94.89% DEUSEM: 91.88%</p>	IF-EU-240a.3
End-Use Efficiency & Demand	<p>Percentage of electric utility revenues from rate structures that (1) are decoupled and (2) contain a lost revenue adjustment mechanism (LRAM)</p>	<p>IPL</p> <p>1) IPL's electric utility revenues are not decoupled.</p> <p>2) 0.9% of IPL's total electric utility revenue.</p> <p>DP&L</p> <p>1) 71.48% of DP&L's base distribution revenues, excluding SFV customer charge</p> <p>2) not applicable</p> <p>EI Salvador: not applicable</p>	IF-EU-420a.1
	<p>Percentage of electric load served by smart grid technology</p>	<p>IPL: Approximately 38% of customers are served with an AMI meter. Nearly 100% of meters are AMR. There may be a few (but very small number) of IPL customers not served with AMR or AMI meters.</p> <p>DP&L: 0</p> <p>EI Salvador: 460</p>	IF-EU-420a.2
	<p>Customer electricity savings from efficiency measures, by market</p>	<p>IPL: 196,061 MWh DP&L: 222,940 MWh EI Salvador</p>	IF-EU-420a.3
Grid Resiliency	<p>Number of incidents of non-compliance with physical and/or cybersecurity standards or regulations</p>	Zero	IF-EU-550a.1
	<p>1.) SAIDI, 2) SAIFI, and 3) CAIDI, inclusive of major event days</p>	<p>1) 2019 Sustainability Report: Table 11</p> <p>2) 2019 Sustainability Report: Table 10</p> <p>3) IPL: 174.55 minutes DP&L: 130.3 minutes EI Salvador: 171.6 minutes</p>	IF-EU-550a.2

Category	Activity metric	Response / Source	Code
Activity Metrics	<p><i>Number of</i> 1) residential, 2) commercial, and 3) industrial customers served</p>	<p>IPL: 507,576 retail customers 1) Residential: 448,210 2&3) Small C&I: 53,751 2&3) Large C&I: 4,635 Other: Public lighting: 980 DP&L: 525,801 1) Residential: 465,770 2) Small C&I: 51,769 3) Large C&I: 1,695 4) Lighting: 1,761 5) Other: Public Authority: 4,801 6) Railroads: 1 EI Salvador 1) + 1,000,000 2) ~ 5,000 3) ~2,000</p>	IF-EU-000.A
	<p><i>Total electricity delivered to:</i> 1) residential, 2) commercial, 3) industrial, 4) all other retail customers, and 5) wholesale customers</p>	<p>IPL – 16,083 KWh 1) Residential: 5,200 2&3) Small C&I: 1,840 2&3) Large C&I: 6,283 4) Public lighting: 42 5) Wholesale: 2,718 DP&L – 15,108 KWh Retail) 14,049 Wholesale) 1,059 EI Salvador CAESS: 2,111 CLESA: 964 EEO: 143 DEUSEM: 623</p>	IF-EU-000.B
	<p><i>Length of transmission and distribution lines</i></p>	<p>2019 Sustainability Report: Table 6</p>	IF-EU-000.C
	<p>1) Total electricity generated, 2) percentage by major energy source,</p>	<p>1 & 2) 2019 Sustainability Report: Table 3</p>	IF-EU-000.D